

Bidding Calendar

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Northern Region				
1.	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase-II- Part E <ul style="list-style-type: none"> • Bhadla-II PS – Sikar-II 765kV D/c line (2nd) 	PFCCCL	LOI issued on 03.03.2023	Transferred on 28th Mar 2023
2.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part A1 <ul style="list-style-type: none"> • Establishment of 5x500 MVA 400/220 kV pooling station at Fatehgarh-4 • Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS line 	PFCCCL	LOI issued on 03.03.2023	Tentatively in the end of May, 2023
3.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part A3 <ul style="list-style-type: none"> • Fatehgarh-3- Bhadla-3 400 kV D/c (Quad) line 	PFCCCL	LOI issued on 03.03.2023	Tentatively in the end of May, 2023
4.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part B1 <ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400kV & 3x500 MVA 400/220 kV pooling station at Bhadla-3 • Fatehgarh-2 – Bhadla-3 400kV D/c line (Quad) • Bhadla-3 – Sikar-II 765 kV D/c line 	PFCCCL	RFP bid submission has been extended up to 08.05.2023.	Under Bidding
5.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part G Fatehgarh-3– Beawar 765 kV D/c(2nd)	PFCCCL	LOI issued on 03.03.2023	Tentatively in the end of May, 2023
6.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H <ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa • LILO of both circuits of Jaipur (Phagi)- Gwalior 765 kV D/c at Dausa • LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa Beawar – Dausa 765 kV D/c line	PFCCCL	RFP bid submission has been extended upto 30.05.2023.	Under Bidding
7.	Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir <ul style="list-style-type: none"> • Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s	PFCCCL	RFP bid submission has been extended upto 07.05.2023.	Under Bidding
8.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-A	PFCCCL	RFP bid submission has been extended up to 22.05.2023.	Under Bidding

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	<ul style="list-style-type: none"> • Establishment of 6x1500 MVA, 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station • LILO of both ckts of 400 kV Bikaner (PG)-Bikaner-II D/c line (Quad) at Bikaner-III PS • Bikaner-II PS – Bikaner-III PS 400 kV D/c line Bikaner-III - Neemrana-II 765 kV D/c line			
9.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-B <ul style="list-style-type: none"> • Establishment of 765/400 kV, 4x1500 MVA Neemrana-II S/s • Neemrana-II -Kotputli 400 kV D/c line LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	PFCCCL	RFP bid submission has been extended up to 23.05.2023.	Under Bidding
10.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-C Bikaner-III - Neemrana-II 765 kV D/c line (2nd)	PFCCCL	RFP bids are due for submission on 08.05.2023.	Under Bidding
11.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-D Neemrana-II- Bareilly (PG) 765 kV D/c line	PFCCCL	RFP bids are due for submission on 08.05.2023.	Under Bidding
12.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1 <ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400kV & 2x500 MVA 400/220 kV pooling station at Ramgarh • Ramgarh – Bhadla-3 765kV D/c line 	RECPDCL	Bid submission scheduled on 15.05.2023.	June/July,2023
13.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D <ul style="list-style-type: none"> • Sikar-II – Khetri 765 kV D/c line • Sikar-II – Narela 765 kV D/c line 	RECPDCL	Bid submission scheduled on 15.05.2023. in matching timeframe with Rajasthan C1 TBCB project.	June/July, 2023
14.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part F <ul style="list-style-type: none"> • Establishment of 2x1500MVA 765/400kV Substation at suitable location near Beawar • LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar • LILO of 400kV Kota –Merta line at Beawar 	RECPDCL	Bid submission scheduled on 15.05.2023.	June/July, 2023

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15.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part I <ul style="list-style-type: none"> • Establishment of 6000MW, ±800KV Bhadla(HVDC) terminal station (4x1500 MW) at a suitable location near Bhadla-3 substation • Establishment of 6000MW, ±800KV Fatehpur (HVDC) terminal station (4x1500 MW) at suitable location near Fatehpur (UP) • Bhadla-3 - Bhadla(HVDC) 400kV 2xD/c Quad Moose line • ±800KV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (with Dedicated Metallic Return) • Establishment of 5x1500MVA, 765/400KV ICTs at Fatehpur (HVDC) • LILO of both ckts of 765kV Varanasi – Kanpur (GIS) D/c at Fatehpur 	RECPDCL	1. NIT to be published after receipt of technical inputs from CEA. 2. Incorporation of SPV and Survey work is in progress.	-
16.	Transmission system for evacuation of power from Luhri Stage-I HEP <ul style="list-style-type: none"> • Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station • Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) • 1x50 MVAR switchable line reactor at Ropar end of Nange- Ropar/ Ludhiana 400kV line 	RECPDCL	RFP bid submission due date 22.05.2023.	-
17.	Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW) <ol style="list-style-type: none"> 1. Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi 2. 400 kV Jhangi PS – Wangtoo (Quad) LILO of one circuit of Jhangi PS –Wangtoo (HPPTCL) 400 kV D/cD/c line 3. Wangtoo (HPPTCL) - Panchkula (PG) 400 kV 	RECPDCL	Bidding process to be initiated	
Southern Region				
1.	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka	RECPDCL	Bid Submission due date is 12.05.2023.	June/July, 2023

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	<ul style="list-style-type: none"> • Establishment of 3x1500MVA (765/400kV), 5x500MVA (400/220kV) Bidar PS with 765kV (1x240 MVAR) and 400kV (1x125 MVAR) Bus Reactor • Bidar PS – Maheshwaram (PG) 765kV D/C line with 240 MVA SLR for each circuit at Bidar PS end 			
2.	<p>Transmission scheme for Solar Energy Zone in Ananthapur (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh</p> <ul style="list-style-type: none"> • Establishment of 400/220 kV, 7x500 MVA Ananthapuram PS with 400kV (1x125 MVAR) bus reactor • Ananthapuram PS – Kurnool-III PS 400 kV (Quad Moose) D/c Line • Ananthapuram PS – Cuddapah 400 kV (Quad Moose) D/c Line with 80 MVA SLR for each circuit at Ananthapuram PS • 	PFCCCL	RFP bid submission has been extended up to 03.05.2023	Under Bidding
3.	<p>A. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase- A) in Karnataka</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II PS • Koppal-II PS – Narendra (New) 765 kV D/c line with 240 MVA SLR at Koppal-II PS end • 2x330 MVA (765 kV) & 2x125 MVA (400 kV) bus reactors at Koppal-II PS • Establishment of 400/220 kV, 2x500 MVA Gadag-II PS • Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line • 2x125 MVA 420kV bus reactors at Gadag-II PS <p>B. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-B)</p> <ul style="list-style-type: none"> • Koppal-II PS – Raichur 765 kV D/c line with 330 MVA SLR at Koppal-II PS end • Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS • Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS 	PFCCCL	RFP to be issued shortly.	
Western Region				
1	<p>Transmission system for evacuation of power from Chhatarpur SEZ (1500MW)</p> <ul style="list-style-type: none"> • Establishment of 3x500MVA, 400/220 kV Pooling Station at Chhatarpur 	PFCCCL	RFP bid submission has been extended up to 31.05.2023	Under Bidding

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	<ul style="list-style-type: none"> • LILO of Satna – Bina 400kV (1st) D/c line at Chhatarpur PS 			
2	Transmission scheme for evacuation of power from Dhule 2 GW REZ <ol style="list-style-type: none"> 1. Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule 2. Dhule PS – Dhule (BDTCL) 400 kV D/c line 	RECPDCL	Bidding process to be initiated	
3	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B <ol style="list-style-type: none"> 3. Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) 4. LILO of Satna-Gwalior 765 kV S/c line at Karera 	RECPDCL	Bidding process to be initiated	
4	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C <ol style="list-style-type: none"> 1. Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) 2. LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s 	RECPDCL	Bidding process to be initiated	
North Eastern Region				
1	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI) <ul style="list-style-type: none"> • Establishment of Gogamukh 400/220/132kV substation • Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 	RECPDCL	Bid Submission due date is 31.05.2023.	July 2023